

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 22/10/2009 05:00

Wellbore Name			
COBIA F35			
Rig Name 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors
Primary Job Type Mobilization Only		Plan Move Rig from CBA to WKF	
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number 609/09010.1.01		Total Original AFE Amount 15,405,920	Total AFE Supplement Amount
Daily Cost Total 255,181		Cumulative Cost 7,783,324	Currency AUD
Report Start Date/Time 21/10/2009 05:00		Report End Date/Time 22/10/2009 05:00	Report Number 31

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

CBA: Continue to clean & clear main deck. Circulate CBA F35, F27, A28 & A33 24" x 20" annuli w/ seawater for 10mins each (max pressure observed 0psi).

WKF Crew:

RIG MOVE: 100% of general rig down activities complete, 100% of mast rig down complete, 100% of rig floor and substructure rig down complete, 100% of pipe deck rig down complete, 100% of DSM rig down complete, 53% of rig up drill module complete, 81% of rig up DSM complete, 100% of total rig down complete, 35% of total rig up complete, 68% of total rig move complete.

Activity at Report Time

Next Activity

Daily Operations: 24 HRS to 22/10/2009 06:00

Wellbore Name			
MACKEREL A14			
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Well Servicing Workover		Plan Fishing Operations - Plug \ Wire Recovery	
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number 90018323		Total Original AFE Amount 650,000	Total AFE Supplement Amount
Daily Cost Total 22,457		Cumulative Cost 225,878	Currency AUD
Report Start Date/Time 21/10/2009 06:00		Report End Date/Time 22/10/2009 06:00	Report Number 9

Management Summary

HSL POOH with wire retrieval tool from 3632m, recover ~5mts of wire. Lay down lub & service work boat & conduct platform lifts. RIH with wire retrieval tool to 3693m, recover ~7mts of wire. concurrently re-spooling new wire onto slickline unit. Conduct multiple runs with Peak 4-1/2" nom wire retrieval tool and recover various lengths of wire from various depths down to 3697 mtrs. 56.5 mtrs of wire recovered for 24 hr period.

Activity at Report Time

Fishing wire

Next Activity

Continue to fish wire

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 22/10/2009 06:00

Wellbore Name

SNAPPER A21A

Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Well Servicing Workover		Plan Adjust Wellhead configuration	
Target Measured Depth (mWorking Elev) 2,160.00		Target Depth (TVD) (mWorking Elev) 1,992.17	
AFE or Job Number 60909005		Total Original AFE Amount 140,000	Total AFE Supplement Amount
Daily Cost Total 36,622		Cumulative Cost 120,424	Currency AUD
Report Start Date/Time 21/10/2009 06:00		Report End Date/Time 22/10/2009 06:00	Report Number 4

Management Summary

Complete GLV change outs and test to 1000 psi OK. Set plug in sssv nipple test to 1000 psi ok. Bleed pressure from TBG/PA and SA all standing full. Set TWC valve. Remove and rotate SA/PA valves 180 degrees. Remove 90 degT piece from flow line, nipple down tree and rotate 180 degree. Change wing valve and blind flange positions on tree. Nipple up tree and test to 3000 psi ok. Remove TWC valve. Rig up S/Line

Activity at Report Time

Rih to pull XX plug at 451 mts mdr

Next Activity

Change out gas lift valves and pull plug